

## Extractive Sector Transparency Measures Act Report

Reporting Year From: 1/01/16 To: 12/31/16  
Reporting Entity Name CREW ENERGY INC.  
Reporting Entity ESTMA Identification Number E117904

Subsidiary Reporting Entities (if necessary) Crew Oil & Gas Inc. (E207089), Crew Energy Partnership (E982310), Crew Heavy Oil Partnership (E576661)

**Attestation: Please check one of the the boxes below and provide the required information**

**Attestation ( by Reporting Entity)**

*In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.*

**Attestation (through independent audit)**

*In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest that I engaged an independent auditor to undertake an audit of the ESTMA report for the entity(ies) and reporting year listed above. Such an audit was conducted in accordance with the Technical Reporting Specifications issued by Natural Resources Canada for independent attestation of ESTMA reports.*

*The auditor expressed an unmodified opinion, dated [ENTER DATE: YYYY-MM-DD], on the ESTMA report for the entity(ies) and period listed above.  
The independent auditor's report can be found at [INSERT WEBLINK TO AUDIT OPINION POSTED ONLINE – link should be on same page as report link]*

Director or Officer of Reporting Entity Full Name: Shawn Van Spankeren Date: 2017-05-26  
Position Title: Vice President, Finance & Administration

## Extractive Sector Transparency Measures Act - Annual Report

Reporting Year  
Reporting Entity Name

From: 1/01/16 To: 12/31/16  
CREW ENERGY INC.

Reporting Entity ESTMA Identification Number

E117904

Subsidiary Reporting Entities (if necessary)

Crew Oil & Gas Inc. (E207089), Crew Energy Partnership (E982310), Crew Heavy Oil Partnership (E576661)

### Payments by Payee

Country	Payee Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Alberta Petroleum Marketing Commission		791,527						791,527	Royalties paid in-kind and are valued at fair market value of the volumes taken in-kind based on Crew's realized sales price.
Canada	Government of Alberta		279,091	527,823					806,914	Payee includes recipients: Alberta Department of Energy; Alberta Energy Regulator; Minister of Finance; Alberta Sustainable Resource Development; ABSA - Pressure Equipment Safety Authority
Canada	Government of British Columbia	652,988	5,479,968	3,189,517					9,322,473	Payee includes recipients: BC Oil & Gas Commission; BC Transportation Financing Authority; Minister of Finance; Finance Ministry of Agriculture & Lands; Minister of Finance & Corporate Relations; Revenue Services of British Columbia
Canada	Government of Saskatchewan	274,099	989,119	207,391					1,470,609	Payee includes recipients: Ministry of the Economy; Ministry of Agriculture; Minister of Finance; Saskatchewan Workers Compensation Board
Canada	Municipal - County of Vermillion River	340,369							340,369	
Canada	Municipal - RM of Eldon # 471	491,612							491,612	
Canada	Municipal - RM of Cut Knife #439	113,304							113,304	
Canada	Municipal - RM of Manitou # 442	401,483							401,483	
Canada	Municipal - RM of Wilton # 472	476,809							476,809	
									-	
<b>TOTAL</b>		<b>2,750,663</b>	<b>7,539,705</b>	<b>3,924,731</b>	-	-	-	-	<b>14,215,099</b>	<b>All payments made in Canadian Dollars</b>

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Reporting Year

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Reporting Entity Name

CREW ENERGY INC.

Reporting Entity ESTMA Identification Number

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Subsidiary Reporting Entities (if necessary)

*Crew Oil & Gas Inc. (E207089), Crew Energy Partnership (E982310), Crew Heavy Oil Partnership (E576661)*

### Payments by Project

Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada	Northeast British Columbia	652,988	5,479,968	3,189,517					9,322,473	
Canada	Lloydminster	2,097,675	2,059,737	735,214					4,892,626	Royalties of \$791,527 paid in-kind and are valued at fair market value of the volumes taken in-kind based on Crew's realized sales price.
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									-	
<b>TOTAL</b>		<b>2,750,663</b>	<b>7,539,705</b>	<b>3,924,731</b>	-	-	-	-	<b>14,215,099</b>	<b>All payments made in Canadian Dollars</b>